

Hydraulic Fracturing and Shale Gas Production: Technology, Impacts, and Policy

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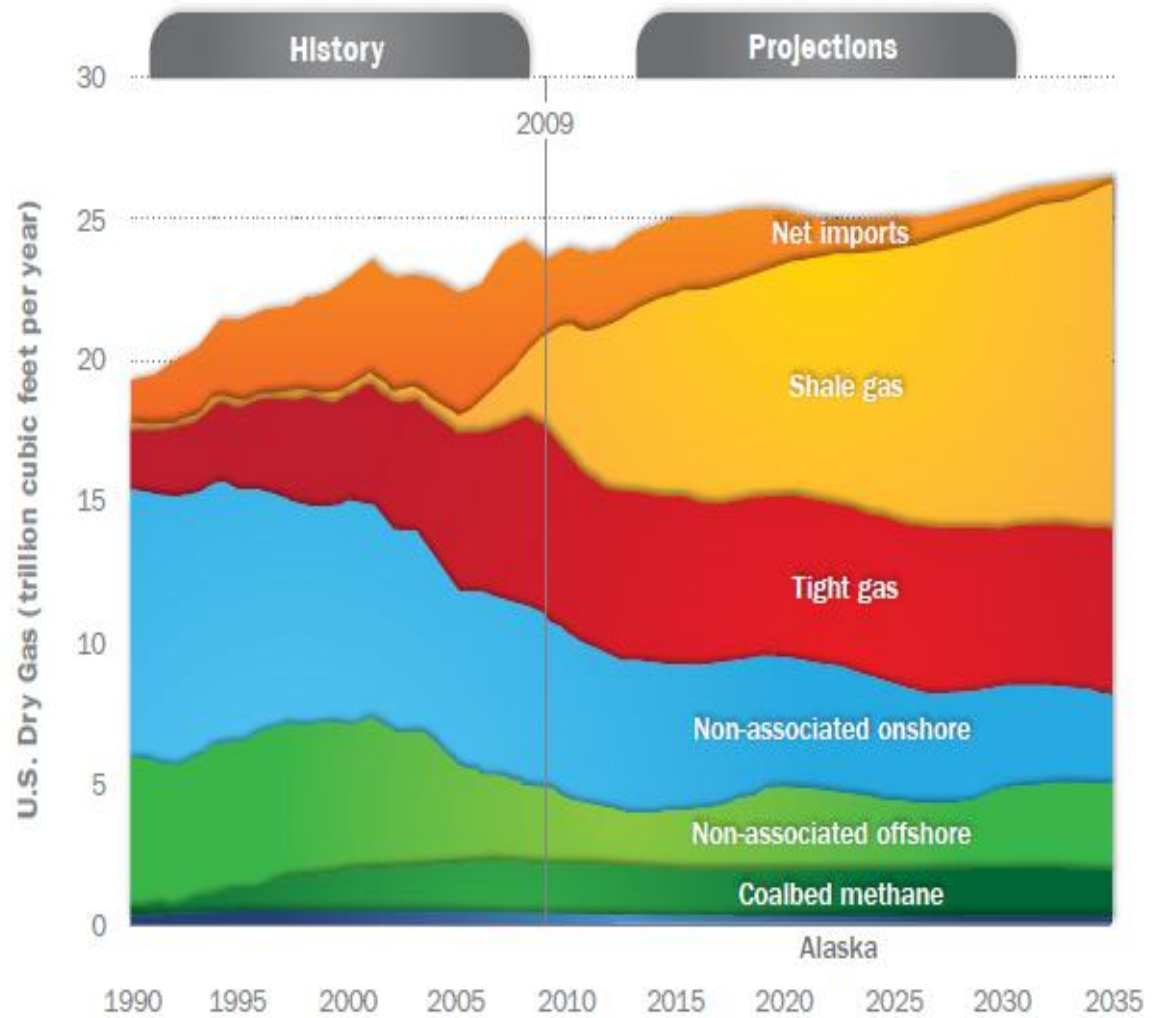
Clean Cities Peer Exchange and Vehicle Technology Deployment Workshop

Estes Park, CO

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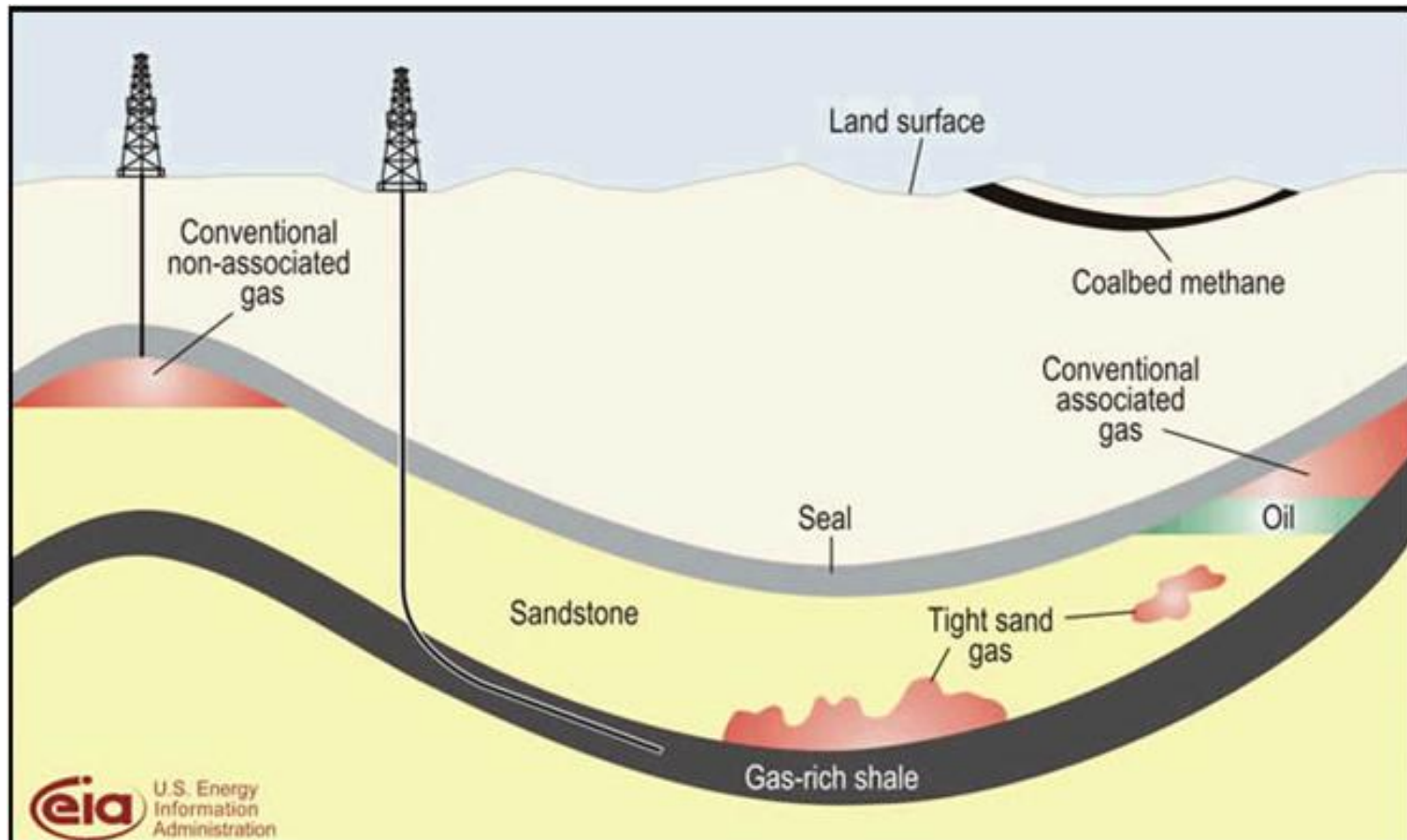
Shale Gas Described as a “Game Changer”

- Projected to account for ~50% of U.S. production in 2035
- Created interest in expanding NG use in several sectors
- But what are the environmental impacts?



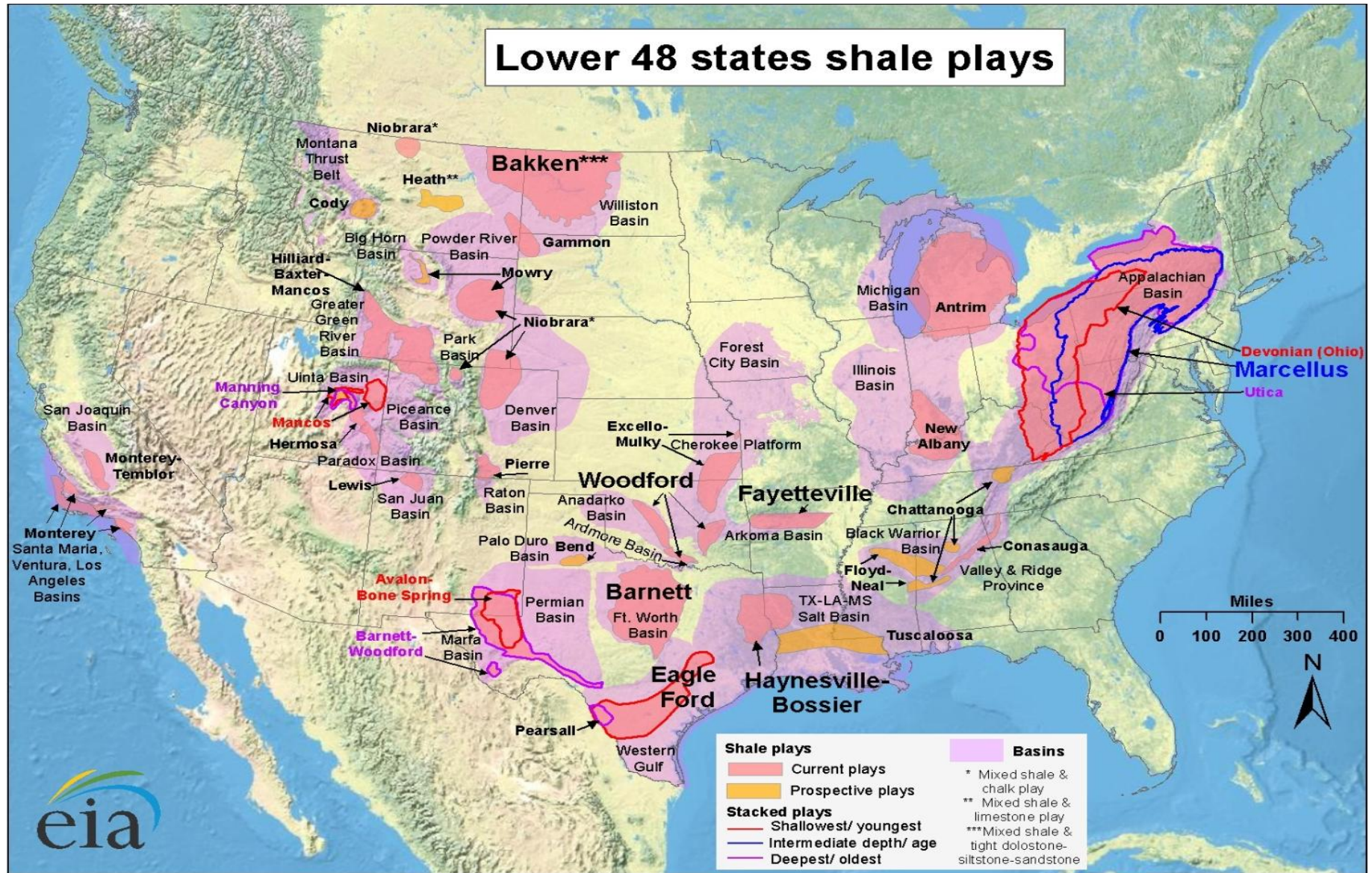
Source: EIA - Annual Energy Outlook 2011

How is Shale Gas Different than Other Types of Gas Production?



- Economic production has been made possible due to
 - Horizontal drilling
 - Hydraulic fracturing (aka “fracking”)

Several Plays in Areas Without Recent Gas Production Experience



Production Near Residential & Urban Areas Has Increased Scrutiny



Source: TexasSharon.com



Source: Fort Worth Star Telegram, Asher Price



Source: Earth Island Journal, Jason Mark



Source: Andy Burnham



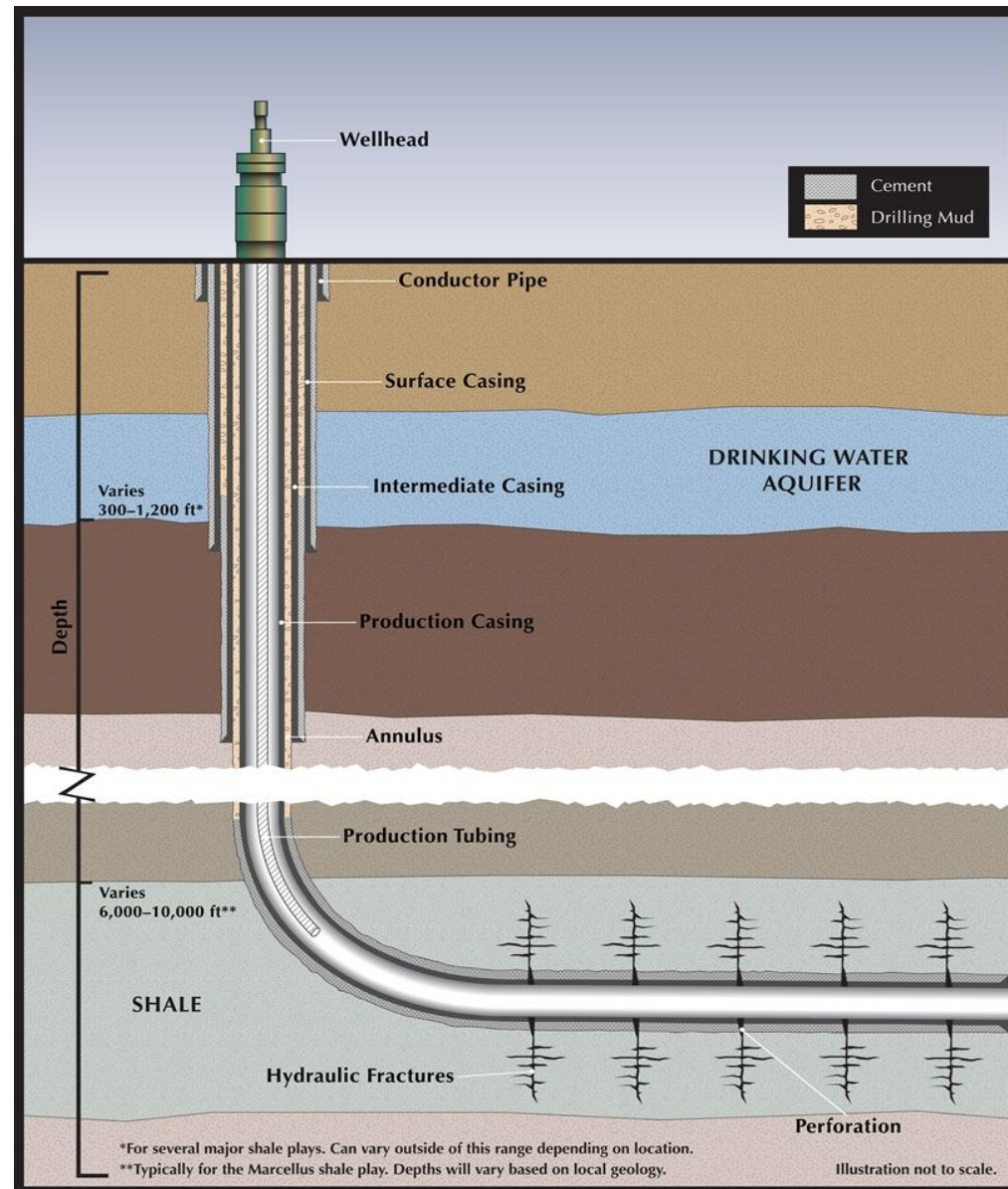
Source: Andy Burnham



Source: Pittsburgh Post-Gazette, Darrell Sapp

Fracking is Misused as Umbrella Term for Shale Gas Production

- Fracking is one of many steps in shale gas development
 - Many of the risks are not from fracking
- Production steps include:
 - Road/well pad construction
 - Drilling
 - Casing
 - Hydraulic fracturing
 - Water management
 - Gas production
 - Well abandonment & reclamation



Potential Environmental Impacts from Shale Gas Development

- Water Consumption
- Water Quality
- Greenhouse Gas Emissions
- Local Air Pollution
- Earthquakes
- Community Impacts



Source: Andy Burnham



Source: Chris Harto

Water Consumption - Impacts and Mitigation

- 2-6 million gallons of water required to frack a shale gas well
- Consumption is small compared to other uses
 - <1% of total use in a water basin
- Withdrawal may still strain communities due to local conditions, competing demands, etc.
- Increasingly operators are recycling “flowback” water
 - Reduces fresh water consumption & wastewater disposal



Source: Chris Harto



Source: Chris Harto

Water Quality - Impacts

- **No known** incidents of frack chemicals migrating into **underground drinking water**
 - Possible case in WY but results of EPA study controversial
- **Multiple** incidents involving **surface water contamination** from spills
 - Water management is necessary
- **Multiple** events of **natural gas migration** into groundwater due to **poor well construction**
 - Not due to hydraulic fracturing
 - Casing/cementing are key to limiting impacts



Source: Andy Burnham

Water Quality - Regulation and Mitigation

- **EPA** authority on underground injection limited under Safe Drinking Water Act
 - EPA regulates **surface water disposal** & has imposed penalties
- **Bureau of Land Management** draft rules for development on public lands include:
 - **Disclosure** of frack fluid composition
 - **Wellbore integrity** (well construction requirements)
- Water regulation occurs primarily at the state level
 - Typically focus on **disclosure**
 - Can also include **disposal** methods
 - PA effectively outlawed discharging to surface water
 - Some regulate **wellbore integrity**



Source: Chris Harto



Source: Chris Harto



- - Ban
- - Temporary Moratorium
- - Disclosure Law
- - No Disclosure Law

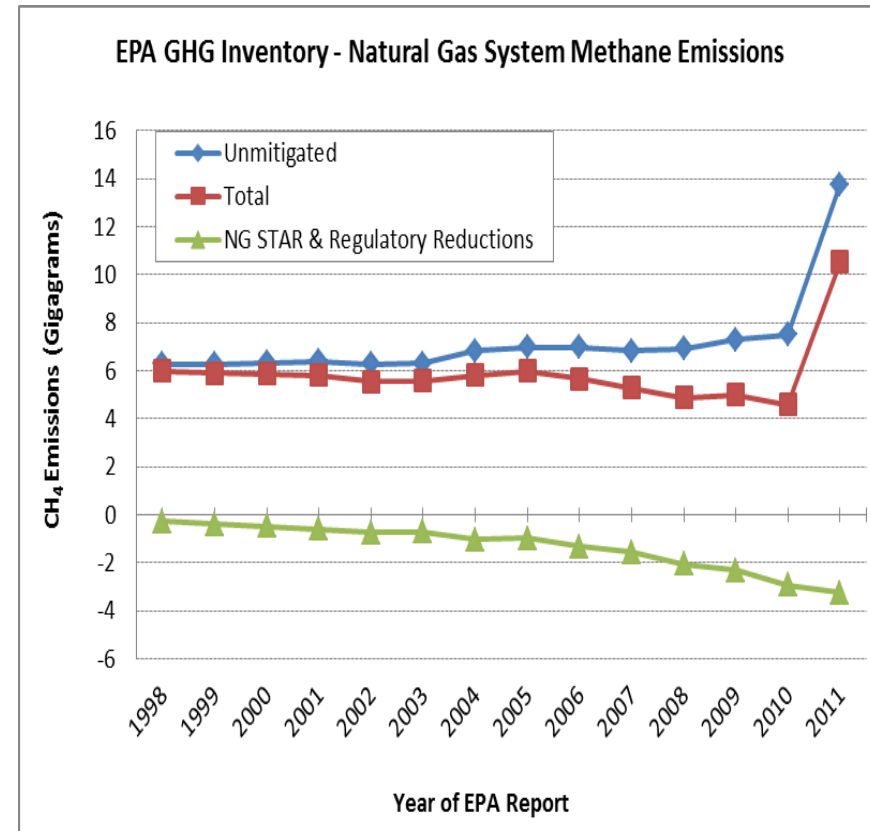


Grey states have no disclosure law and some hydraulic fracturing activity



Greenhouse Gas Emissions: Impacts

- EPA estimates of CH₄ leakage from natural gas have increased significantly
- Shale gas well leakage large in theory
 - But industry reports that a **significant amount is captured**
 - Data is limited & lack of transparency
- Using latest estimates of leakage, shale gas provides:
 - **Large GHG benefit** for **NG power plants** as compared to coal
 - **Small GHG benefit** for **NG cars & trucks** as compared to gasoline/diesel



Local Air Pollution and GHG - Impacts and Mitigation

- Some state inventories show oil & gas operations as major sources of local air pollution
- Limited analysis done on health impacts of shale gas production
 - Texas is working on a Barnett Shale inventory
 - VOCs and hazardous air pollutants (HAPs) can escape during flowback & NGL storage tanks
 - NO_x produced from engines powering on-site equip.
- 2012 EPA rules expected to reduce VOCs at shale gas wells by ~90%
 - Reduce NG industry VOCs, HAPs, and CH₄ by ~10%
 - Requires flaring or reduced emission completions
 - Many technologies reduce gas leakage & emissions



Source: marcellus-shale.us



Source: marcellus-shale.us

Earthquakes - Impacts and Mitigation

- Injection of flowback water into disposal wells linked to minor earthquakes in Arkansas & Ohio
 - Not due to fracking
- Recent National Research Council study concludes fracking does not pose major risk for producing earthquakes
- Properly sited injection wells will not cause earthquakes
 - Majority of disposal wells do not pose a hazard



Source: Chris Harto



Source: Chris Harto



Community - Impacts and Mitigation

- Shale gas production is an industrial process
 - Concerns amplified when near residential & urban areas
 - Many issues only last during drilling & fracking (~6 months)
- Potential impacts include:
 - Noise pollution
 - Light pollution
 - Increased traffic/road degradation
- Industry must engage communities & improve on best practices
 - Using sound barriers
 - Limiting hours of operation



Source: Andy Burnham



Source: Andy Burnham

Summary

- Shale gas represents a large potential resource for domestic natural gas
- However it must be produced in a manner that protects both the environment and human health
- Shale gas production is an industrial process and there are associated risks
- While all risks are not fully understood, analysis to date shows they are manageable
 - Most incidents were preventable
 - Many risks are inherent to oil & gas production and not related to fracking
 - Regulation and technology development are addressing many of the issues



Thank you!!!

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